Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 1998

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
Crude Oil	E 6,416	_	8,503	232	163	(s)	14,846	142	0
Natural Gas Liquids and LRGs		731	247	_	216	_	398	53	2,100
Pentanes Plus			24	_	11	_	153	13	161
Liquefied Petroleum Gases	,	731	224	_	205	_	245	40	1,938
Ethane/Ethylene		32	17	_	8	_	0	0	666
Propane/Propylene		544	156	_	109	_	0	23	1,085
Normal Butane/Butylene		135	31	_	85	_	123	17	92
Isobutane/Isobutylene	181	20	20	_	4	_	122	0	96
Other Liquids		_	531	_	29	_	802	26	-146
Other Hydrocarbons/Oxygenates	308	_	63	_	4	_	355	12	0
Unfinished Oils	_	_	267	_	29	_	386	0	-149
Motor Gasoline Blend. Comp	-129	_	202	_	-5	_	63	14	0
Aviation Gasoline Blend. Comp	_	_	0	_	(s)	_	-3	0	3
Finished Petroleum Products	178	16,159	1,058	_	79	_	_	779	16,536
Finished Motor Gasoline	178	7,765	295	_	30	_	_	119	8,089
Reformulated	_	2,472	157	_	16	_	_	3	2,610
Oxygenated	483	75	0	_	1	_	_	2	555
Other		5,218	139	_	13	_	_	114	4,924
Finished Aviation Gasoline	_	20	(s)	_	-1	_	_	0	21
Jet Fuel	_	1.497	76	_	-8	_	_	30	1,551
Naphtha-Type	_	. 1	0	_	(s)	_	_	2	-1
Kerosene-Type		1,496	76	_	-8	_	_	28	1,553
Kerosene		69	1	_	-6	_	_	1	75
Distillate Fuel Oil	_	3,442	195	_	46	_	_	137	3,453
0.05 percent sulfur and under		2,198	103	_	35	_	_	37	2,229
Greater than 0.05 percent sulfur		1,243	92	_	12	_	_	100	1,224
Residual Fuel Oil		770	204	_	-3	_	_	151	827
Naphtha For Petro. Feed. Use		235	62	_	1	_	_	0	295
Other Oils For Petro. Feed. Use		224	180	_	1	_	_	Ō	403
Special Naphthas	_	67	7	_	-1	_	_	17	58
Lubricants	_	181	9	_	-6	_	_	26	171
Waxes		24	1	_	(s)	_	_	3	23
Petroleum Coke	_	700	1	_	3	_	_	286	411
Asphalt and Road Oil	_	459	25	_	24	_	_	9	451
Still Gas	_	655	0	_	0	_	_	0	655
Miscellaneous Products	_	52	(s)	_	-2	_	_	1	54
Total	8,561	16,890	10,340	232	486	(s)	16,046	1,001	18,490

<sup>&</sup>lt;sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

<sup>&</sup>lt;sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>(</sup>s) = Less than 500 barrels per day.

E = Estimated.